

Scour Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed P. & A, or  
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

H

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1-21-60

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# FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

I W R for State or Fee Land \_\_\_\_\_

Checked by Chief ✓

Copy NID to Field Office ✓

Approval Letter ✓

Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 1-21-60

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

GW ✓ OS \_\_\_\_\_ PA X

S.T.

Location Inspected Y.T.

Bond released \_\_\_\_\_

State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log 2-9-60

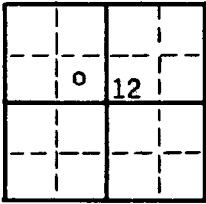
Electric Logs (No. ) 1

E \_\_\_\_\_ I ✓ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

(SUBMIT IN DUPLICATE)

LAND:



**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**

STATE CAPITOL BUILDING  
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☒  
 State .....☐  
 Lease No. Wilberg  
 Public Domain .....☐  
 Lease No. ....  
 Indian .....☐  
 Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... <input checked="" type="checkbox"/> Notice of Intention to Change Plans..... <input type="checkbox"/> Notice of Intention to Redrill or Repair..... <input type="checkbox"/> Notice of Intention to Pull or Alter Casing..... <input type="checkbox"/> Notice of Intention to Abandon Well..... <input type="checkbox"/> ..... <input type="checkbox"/> ..... <input type="checkbox"/>	Subsequent Report of Water Shut-off..... <input type="checkbox"/> Subsequent Report of Altering Casing..... <input type="checkbox"/> Subsequent Report of Redrilling or Repair..... <input type="checkbox"/> Supplementary Well History..... <input type="checkbox"/> ..... <input type="checkbox"/> ..... <input type="checkbox"/>
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 22, 1959

 Well No. 1X is located 1965 ft. from {N} line and 1970 ft. from {W} line of Sec. 12

SE 1/4 NW 1/4 Sec. 12      18 South      8 East      S.L.M.  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

South Huntington      Emery      Utah  
(Field)      (County or Subdivision)      (State or Territory)

 The elevation of the derrick floor above sea level is Will be furnished. feet.

 A drilling and plugging bond has been filed with State Conservation Commission.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Will drill a 1,800 foot test, using air drilling rotary tools. Well will test Ferron sands from 1,000 feet to 1,200 feet and Dakota formation from 1,600 feet to 1,800 feet. Two hundred fifty feet of 8-5/8" 24# surface casing will be run and cemented with returns to surface. Will drill 7" hole and in event of obtaining production, 5-1/2" 17# casing will be run.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....

 Address..... 366 South 5th East
Salt Lake City 2, Utah

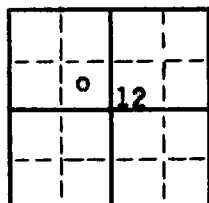
 By Joseph A. Minton

 Title Joseph A. Minton, Trustee

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:



**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**

STATE CAPITOL BUILDING  
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☒  
 State .....☐  
 Lease No. Wilberg.....  
 Public Domain .....☐  
 Lease No. ....  
 Indian .....☐  
 Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well..... .....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... Subsequent report of setting <u>surface casing</u> ..... <div style="text-align: right;"><input checked="" type="checkbox"/></div>
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... December 24, ....., 1959

Well No. 1-X..... is located 1965 ft. from  $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$  line and 1970 ft. from  $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$  line of Sec. 12

SE 1/4 Sec. 12..... 18 South..... 8 East..... SLM (Meridian)  
(1/4 Sec. and Sec. No.) (Twp.) (Range)

South Huntington..... Emery..... Utah.....  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is Will be furnished. feet.

A drilling and plugging bond has been filed with State Conservation Commission.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

**Cemented 253 feet of 8-5/8" 24# surface casing, using 100 sacks, with returns to surface. Casing landed at depth 255 feet below surface.**

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....

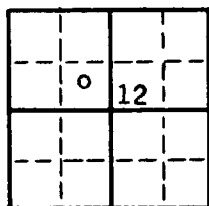
Address..... 366 South 5th East  
Salt Lake City, Utah

By..... Joseph A. Minton  
 Title..... Joseph A. Minton, Trustee

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....☒  
State .....☐  
Lease No. Wilberg  
Public Domain .....☐  
Lease No. ....  
Indian .....☐  
Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well..... .....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... Subsequent report of setting surface casing..... .....
---	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 24, 1959

Well No. 1-X is located 1965 ft. from  $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$  line and 1970 ft. from  $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$  line of Sec. 12

SE 1/4 NW 1/4 Sec. 12      18 South      8 East      SLM  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

South Huntington      Emery      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is Will be furnished. feet.

A drilling and plugging bond has been filed with State Conservation Commission.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

**Cemented 253 feet of 8-5/8" 24# surface casing, using 100 sacks, with returns to surface. Casing landed at depth 255 feet below surface.**

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....

Address..... 366 South 5th East

Salt Lake City, Utah

By..... Joseph A. Minton

Title..... Joseph A. Minton, Trustee

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

December 24, 1959

Mr. Joseph A. Minton, Trustee  
366 South Fifth East  
Salt Lake City 2, Utah

Dear Mr. Minton:

This is to acknowledge receipt of your notice of intention to drill Well No. Wilberg Fee 1-X, which is to be located 1965 feet from the north line and 1970 feet from the west line of Section 12, Township 18 South, Range 8 East, SLBM, Emery County, Utah.

Please be advised that approval to drill said well is hereby granted. However, said approval is conditional upon a plat being submitted in accordance with Rule C-4 of our rules and regulations.

Approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Please take note that should it be necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

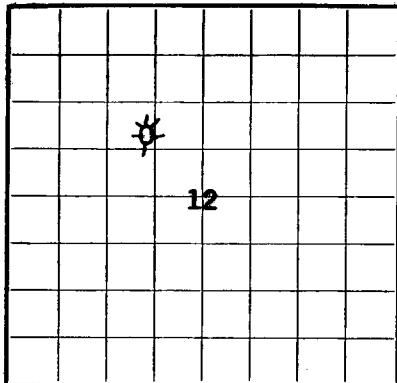
H. G. HENDERSON, CHIEF PETROLEUM ENGINEER:  
Office Phone: DA 8-0701, or DA 2-4721, Ext. 438  
Home Phone: DA 2-4496

C. B. FEIGHT, EXECUTIVE SECRETARY  
Office Phone: DA 8-0701, or DA 2-4721, Ext. 438  
Home Phone: HU 5-2721.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
EXECUTIVE SECRETARY



LOCATE WELL CORRECTLY

# STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

State Capitol Building  
Salt Lake City 14, Utah

To be kept Confidential until June 1, 1960  
(Not to exceed 4 months after filing date)

## LOG OF OIL OR GAS WELL

Operating Company J. A. Minton, et. al Address 366 South 5th East, Salt Lake City, Utah  
Lease or Tract: Wilberg Field So. Huntington State Utah  
Well No. 1-X Sec. 12 T. 18S R. 8E Meridian SLM County Emery  
Location 1965 ft. S. of N. Line and 1970 ft. E. of W. Line of Sec. 12 Elevation 5696 grd.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Joseph A. Minton  
J. A. Minton Title Trustee

Date February 8, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling December 21, 1959 Finished drilling January 10, 1960

### OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1526 to 1582(G) No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	32#	8 round	J-55	253'	Texas	-	-	-	Surface

### MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	255'	100	-	-	-

### PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

### SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

### TOOLS USED

Rotary tools were used from 0 feet to 2,002 feet, ~~and from~~ Total depth. \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Drilled with air from \_\_\_\_\_ feet to 2,002 feet, ~~and from~~ total depth. \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from 255 feet to 2,002 feet, ~~and from~~ \_\_\_\_\_ feet to \_\_\_\_\_ feet

### DATES

\_\_\_\_\_, 19\_\_\_\_ Shut in \_\_\_\_\_ Put to producing January 21, \_\_\_\_\_, 1960

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours 2000 + or - Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. 40#

### EMPLOYEES

Earl Fix \_\_\_\_\_, Driller \_\_\_\_\_, Driller  
Bob Reed \_\_\_\_\_, Driller \_\_\_\_\_, Driller

### FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
330	440	90	Sh; gy. cal., uniform, mic.
440	600	160	Sh; gy., cal., w/Bentonite, wh. chalky
600	710	110	Sh; gy. cal. w/Carb. specks
710	738	28	Sh; gy. cal. w/Calcite xls.
738	740	2	LS; wh. f. xlline to chalky
740	765	25	Sh; dk. gy. cal. w/much calcite & Aragonite.
765	770	5	Bentonite, wh. chalky.
770	780	10	No samples
780	850	70	Sh; gy. cal., sl. slty, w/irreg. Calcite & Arag.
850	877	27	Sh; ditto & SS; hd cherty transp. in stks.
Ferron 877	905	28	SS; wh. to cl. med. ang., transp. to frosted, tite.
905	930	25	SS; ditto & Sh; ditto interbedded
930	975	45	Sh; gy., inc. cal., & Bent. hd. waxy
975	1050	75	SS; transl., f., ang., cal., hd, tite, poorly sorted
1050	1079	29	SS; ditto & Sh; gy. cal. slty, interbedded
Tununk 1079	1110	31	Sh; gy., less cal. slty w/SS stks, f., slty.
1110	1163	53	Sh; gy. v. slty, irreg. w/Sltst stks.
1163	1190	27	SS; cal., f to med, slty, friable glav.
1190	1225	35	Sltst; lt. gy. shaly, becomes less glav.
1225	1340	115	Sh; gy, sl. slty, non cal., Bentonite at top.
1340	1480	140	Sh; gy, becomes cal., mic. Bentonite at bottom.
1480	1526	46	Sh; gy., cal., slty., mic., bent.
Dakota 1526	1530	4	SS; cl. glassy cherty, ang. f., hd., tite
1530	1540	10	Bentonite; earthy, coal, pyrite
1540	1565	25	SS; cl. cherty, hd. to friable, poor por.

[OVER]

FEB 9 1960



# FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
	1565	17	Clay, v.lt. gy., v.sdy & bent. w/pyr & Qtz.
Cedar Mtn.	1582	43	Bentonite; lt. gy. chalky sdy, mot. w/Claystone, lt. gy, sdy.
	1625	5	SS; qtzite & cherty, incl. hd, tite, congl.?
	1630	20	Sh; lt. gy to dk gy., cal., ptly slty, bent.
	1650	20	Sh; lt. gy to lt. pk., irreg. mot. w/Ls & SS incl.
	1670	40	SS; transl. to lt. br., ang., med., hd to friable Or. chert incl.
	1710	10	Sh; dk. gy, irreg. coal, or carb. incl., pry & Bent
	1720	10	Sh; lt gr mot. pk w/pur Sh, Ls, Qtz, incl.
	1730	18	Ls; lt. buff w/Sd, incl. & Pry, Congl.?
	1748	42	Sh; lt. pur. sl cal., mot lt gr., & gy., bent.
	1790	35	SS; wh., v.lmy., f,tite, comp. lm. cem.
	1825	5	Ls; Lt. buff., litho w/Or Chert incl.
	1830	20	Sh; red br., slty, uniform
	1850	20	Sh; pur. & gr. mot.
	1870	5	Ls; buff to pk., dense.
	1875	5	Sh; pur., gr. & red mot.
	1880	60	Sh; pur. & gr. mot. w/Ls & Bent. stks
	1940	50	Sh; lt. gy. sdy. mot. pur. w/Qtz & Or.Ch. incl.
	1990	10	Sh; rd. br. cal., mot. pur.
	2000	15	Ls; pk, f. xlline & Sh; lt. pk gy & pur mot. interbedded


Schlumberger induction and gamma log attached.

May 7, 1962

MEMO FOR FILING

Re: J. A. Minton, et al  
Well No. Wilberg 1-X  
Sec. 12, T. 18 S, R. 8 E.,  
Emery County, Utah

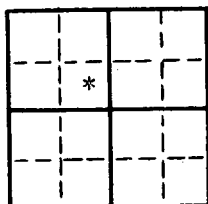
Mr. Bob Minton phoned this morning for approval of a plugging program for this well. We will require a 100' cement plug across the Dakota, a 50' plug across the base of the surface pipe, and a 10' plug at the surface with abandonment marker. The intervals between plugs will be filled with heavy mud.

  
\_\_\_\_\_  
ROBERT L. SCHMIDT  
CHIEF PETROLEUM ENGINEER

RLS:cn

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
SALT LAKE CITY, UTAH

Fee and Patented.....☒  
State .....☐  
Lease No. ....  
Public Domain .....☐  
Lease No. ....  
Indian .....☐  
Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....	<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 8, 1962

Well No. 1X is located 1965 ft. from {N} line and 1970 ft. from {W} line of Sec. 12

SE 1/4 Sec. 12      18 South      8 East      S1M

(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

South Huntington Area      Emery      Utah

(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 5696 GL. feet.

A drilling and plugging bond has been filed with State Conservation Comm.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Will set a 100 ft. cement plug across the minor gas show 1526-1582,; a cement plug 275-225 into surface pipe,; and set regulation surface marker and cement plug at surface. Balance of hole will be filled with either heavy mud or cement. Surface pipe is 8 5/8" cemented at 255 feet.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....Joseph A. Minton, Trustee

Address.....306 El Paso Bldg.  
Salt Lake City, Utah

By.....Robert J. Minton  
Title.....Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

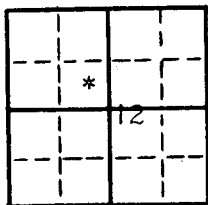
(SUBMIT IN DUPLICATE)

LAND:

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH



Fee and Patented.....☒  
 State .....☐  
 Lease No. ....  
 Public Domain .....☐  
 Lease No. ....  
 Indian .....☐  
 Lease No. ....

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Subsequent Report of Abandonment.....	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. 1-X is located 1965 ft. from {N} line and 1970 ft. from {E} line of Sec. 12  
SE 1/4 Sec. 12 18 South 8 East Salt Lake  
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
South Huntington Area Emery Utah  
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5696 GL feet.

A drilling and plugging bond has been filed with State Conservation Comm.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)  
 Filled lower portion of hole with mud, then displaced (with pump) cement from 1600 feet back to 1500 feet. Filled balance hole with mud, then displaced cement from 275 feet back to 225 feet. Mud to surface, set and cemented regulation marker. Plugged and abandoned may 11, 1962--Final Report

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Joseph A. Minton, Trustee  
 Address 306 El Paso Bldg., Salt Lake City By Robert J. Minton Title Agent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

ROBERT J. MINTON

PETROLEUM GEOLOGIST

ATLAS BLDG.  
SALT LAKE CITY, UTAH  
306 EL PASO BLDG.  
SALT LAKE CITY 11, UTAH

June 13, 1962


Mr. Robert L. Schmidt  
Utah Oil & Gas Conservation Commission  
310 Newhouse Bldg.  
Salt Lake City, Utah

Dear Sir:

Enclosed you will find duplicate copies of your Sundry Notice forms covering the three shallow wells drilled by Joseph A. Minton and associates in Castle Valley, Emery County, Utah, reflecting the final abandonment of all three wells.

As indicated by the reports, the abandonment procedure was in accordance with the suggestions you made in our conference, and I felt certain of your approval. I believe this should complete your files on these wells, but if I can be of further assistance, please advise me immediately. I am sure that Jos. A. Minton wishes to request that his bonds be released so that he can forget about this failure as soon as possible.

Yours truly,

  
Robert J. Minton

June 27, 1962

Joseph A. Minton  
306 El Paso Building  
Salt Lake City, Utah

Re: Well No. Wilberg #1-X  
Sec. 12, T. 18 S, R. 8 E.,  
Emery County, Utah

Dear Mr. Minton:

The above mentioned well was inspected on June 22, 1962, and was found satisfactorily cleaned and marked. Insofar as this office is concerned, the bond covering this well may be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:cn

cc: Continental Casualty Company  
320 East 4th South  
Salt Lake City, Utah

43 015 10733  
Wilberg Fee 1-X  
T18S R08E 12

Notations on back of old file folder

12-24 Check before cancelling bond on Wilberg 1 to be sure application has been filed with state engineer for water well co.